

RESOLUTION NO. ____
 OF
 INDIANOLA MUNICIPAL UTILITIES
 BOARD OF TRUSTEES

BE IT RESOLVED by the Indianola Municipal Utilities Board of Trustees that Resolution No. ____ be repealed and that this resolution be substituted in lieu of it as follows:

1. ELECTRIC RATES. The rates for customer classes of service described in electric tariff Section 2.4 are:

Section 2.4 Rates for Electric Service

Rates for electric current shall apply to all customers according to their proper classifications as follows and where Summer months are defined as all bills rendered in July, August, September, and October. Winter months are defined as all bills rendered in November, December, January, February, March, April, May, and June:

2.4(1) Residential Service

Monthly customer charge		\$7.75
	<u>Summer</u>	<u>Winter</u>
First 400 kWh per month	9.40¢	7.80¢
Balance kWh per month	9.40¢	7.50¢

2.4(2) Residential Electric Primary Heat Source Service

Monthly customer charge		\$7.75
	<u>Summer</u>	<u>Winter</u>
First 400 kWh per month	9.40¢	7.80¢
Next 600 kWh per month	9.40¢	7.30¢
Balance kWh per month	9.40¢	5.80¢

2.4(3) Residential and Farm Service Outside the Corporate Limits

Monthly customer charge		\$18.00
	<u>Summer</u>	<u>Winter</u>
All kWh per month	9.90¢	8.00¢

2.4(4) Commercial Light and Power Service

Monthly customer charge		\$18.00
	<u>Summer</u>	<u>Winter</u>
First 3000 kWh per month	9.90¢	8.00¢
Balance kWh per month	9.90¢	7.70¢

RESOLUTION NO. ____
 OF
 INDIANOLA MUNICIPAL UTILITIES
 BOARD OF TRUSTEES

2.4(5) Small Industrial Power Service

- a. Qualification:
 Customer must have monthly demands of 200 kilowatts or greater. Commercial Light and Power Service customer may ask to be billed under this rate for a minimum period of 12 months.
- b. Monthly Rate

Customer charge	\$35.00		
		<u>Summer</u>	<u>Winter</u>
Demand charge per kW	\$3.00	\$3.00	\$2.25
All kWh	6.25¢	6.25¢	5.00¢
- c. Minimum Bill
 The Customer Charge plus the demand charge for 75% of the highest Demand established in any month during the 12 months ending with the current month.
- d. Demand
 The kW as shown by or computed from the readings of the Board's demand meter for the 15 minute period of customer's greatest use during the month determined to the nearest kW.

2.4(6) Large Industrial Power Service

- a. Qualification: Customer must have monthly demands of 600 kilowatts or greater. A Small Industrial Power Service customer may ask to be billed under this rate for a minimum period of 12 months. Loads larger than 2,000 kW will be served under an applicable Large Power Contract rate.
- b. Monthly Rate

Customer charge	\$70.00		
Energy Charge:		<u>Summer</u>	<u>Winter</u>
Demand charge per kW	\$6.00	\$6.00	\$5.50
All kWh	5.50¢	5.50¢	4.50¢
- c. Minimum Bill
 The Customer Charge plus the Demand Charge for 75% of the highest Demand established in any month during the 12 months ending with the current month.
- d. Demand
 The kW as shown by or computed from the readings of the Board's demand meter for the 15 minute period of customer's greatest use during the month determined to the nearest kW.

RESOLUTION NO. ____
 OF
 INDIANOLA MUNICIPAL UTILITIES
 BOARD OF TRUSTEES

2.4(7) Government Service

a. City Departments & IMU Service

Monthly customer charge		\$18.00
-------------------------	--	---------

	<u>Summer</u>	<u>Winter</u>
All Energy	8.70¢	6.50¢

b. City Street Lights

Monthly light maintenance charge		\$1.75
----------------------------------	--	--------

	<u>Summer</u>	<u>Winter</u>
All Energy	5.40¢	4.60¢

2.4(8) Large Power Contracts

Rates for electric current for large power contracts shall be pursuant to the provisions of written contract entered into by the customer and the Indianola Municipal Utilities.

2.4(9) Cost of Energy Adjustment

The Board of Trustees shall periodically establish a base energy allowance per kWh for all services. An energy surcharge or credit may be administratively imposed and adjusted at the same rate per kWh for all services to recoup energy-related costs incurred that are in excess of the base energy allowance. Energy-related costs include production costs charged by the utility's supplier(s), system losses, and costs for generating electricity not otherwise reimbursed.

2.4(10) Maintenance/Capital Adjustment

The Board of Trustees shall periodically make a determination of whether the electric utility has experienced an unusual maintenance or capital expenditure. The expenditure of a sum in excess of \$150,000 for maintenance or \$500,000 for capital improvement in any one calendar year shall be considered an unusual maintenance or capital expenditure. A maintenance surcharge or credit may be administratively imposed at the same rate per kWh for all services to recoup these unusual maintenance or capital expenditures.

2.4(11) Temporary Service

In addition to the use rates as provided above there shall be an additional charge for temporary service as follows:

Single-Phase	\$35.00 plus cost of installation
Three-Phase	\$65.00 plus cost of installation

RESOLUTION NO. ____
 OF
 INDIANOLA MUNICIPAL UTILITIES
 BOARD OF TRUSTEES

2.4(12) Residential Time of Use Meter Service

Monthly customer charge		\$9.50
	<u>Summer</u>	<u>Winter</u>
kWh / mo. 8 a.m. to 8 p.m. Monday – Friday	14.10¢	12.00¢
kWh / mo. 8 p.m. to 8 a.m. Monday – Friday	6.40¢	4.00¢
kWh / mo. 8 p.m. Friday to 8 a.m. Monday	6.40¢	4.00¢

2.4(13) Delinquent Bills

Net monthly bills as computed under the provisions of this resolution are payable within 20 days from the date of bills. When not so paid, penalty at the rate of 18% per annum from due date until paid, shall be charged. One month's penalty shall be forgiven each year.

2.4(14) Short Term Demand Curtailment Option

- a. To qualify for this rate, a customer must be billed under the Commercial Light and Power Service, Small Industrial Power Service or Large Industrial Power Service rate schedules. This curtailment option is available to all applicable customers who demonstrate a continuing capability and willingness to curtail at least 300 kW of load during Utility specified curtailment periods.
- b. Customers desiring service under this option must make application before November 1 for the following calendar year. The application must state the amount of load reduction being requested, the proposed curtailment demand level, and the method to be used to effect such a reduction. All requests are subject to review and acceptance by the Utility, with the review based on the customer's expected load at the time of system peak and the likelihood that the proposed reduction will be consistently achievable.
- c. The load reduction will be calculated based on the customer's historical summer peak at the time of the Utility's peak and the proposed level of curtailment demand. If sufficient billing data is not available to allow an accurate determination of the historical peak data, the curtailment demand level will be set at an estimated value arrived by joint negotiation but subject to the approval of the Utility.
- d. During a customer's first summer period under this option, the curtailment demand level and the amount of load reduction can be adjusted at the end of each billing period by mutual agreement of the Utility and the customer.
- e. Customers who successfully comply with all curtailment requests during a summer period will be issued a credit as follows:
 Short Term Demand Curtailment Credit: \$22.00 per kW. Credits will be applied to the customer's November bill. No credit will be issued unless the customer successfully complies with all curtailment requests.
- f. This rate is available only on a year-by-year basis, and is subject to modification or withdrawal at any time.

RESOLUTION NO. ____
OF
INDIANOLA MUNICIPAL UTILITIES
BOARD OF TRUSTEES

- g. The Utility may establish a curtailment period at any time. Notice will be given to customers at least 2 hours in advance, except the advance notice may be reduced to 30 minutes if the customer has been advised of the possibility of curtailment during the prior day. Each curtailment period will continue until the Utility gives specific notice of its termination, up to a maximum of 6 hours. The number of curtailment periods during any one calendar year will not exceed 16.

2. EFFECTIVE DATE

These rates shall become effective as to all bills due November 1, 2010 and thereafter.

Introduced and adopted this _____ day of _____, 20__.

Clark Raney, Chair

ATTEST:

City Clerk